1. Incident Name	2. Operational Period to be covered by IAP (Date/Time) CG IAP
Dominguez Channel Mystery Oil Spill	From: 0600 1/28/11 To: 0600 2/11/11 COVER SHEET
3. Approved by Incident Commander(s):	
ORG NAME US EPA Marty Powell / Jason Musantel	
US EPA Marty Powell / Jason Musantel	46-6
DFG Sau Garcia #659 / Bryan Gollhofer <	4659. H2936
LAWPD Howard Wong	#2936
RP/ACTA Elaine Silvestro	A fatoro yn
	INT ACTION PLAN elow are included in this Incident Action Plan:
ICS 202-CG (Response Objectives)	
ICS 203-CG (Organization List) – OR – ICS 20	07-CG (Organization Chart)
ICS 204-CGs (Assignment Lists) One Copy each of any ICS 204-CG attachmen	nts:
ICS 205-CG (Communications Plan)	
ICS 206-CG (Medical Plan)	
ICS 208-CG (Site Safety Plan) or Note SSP Lo	ocation
Map/Chart	
Weather forecast / Tides/Currents	
Other Attachments	
Incident Phone List	
Waste Segregation and Qualification Plan	
MSDS MSDS	
Emergency Rain Event Notification	
Ц	
4. Prepared by:	Date/Time
J. Pantoja	1/28/11 0800

1. Incident Name 2. Operational Period (Date/Time) INCIDENT OBJECTIVES
Dominguez Channel Mystery Oil Spill From: 1-28-11 0600 To: 2-11-11 0600 ICS 202-CG

- 3. Objective(s)
- SAFETY: Ensure the safety of all response personnel, facility employees, and public. See site safety plans for specifics
- ISOLATION AND DENY ENTRY: Keep all non response personnel out of response areas.
- NOTIFICATIONS: Notify proper authorities of any significant changes in spill situations.
- ID AND HAZARD ASSESSMENT: See site safety plan.
- ACTION PLANNING: Maintain containment and remove oil at source, pump station and retention basin.
- CONTAINMENT AND CONTROL: Investigate possible sources and control when found.
- PROTECTIVE ACTIONS: Continually assess downstream impacts and potential protective and recovery options (Marina's).
- DECONTAMINATION AND CLEANUP: Ensure proper decontamination of personnel and equipment.
- DISPOSAL: Dispose of all recovered as waste as law requires. Ensure that attached Waste Segregation Plan is followed.
- DOCUMENTATION: Ensure proper documentation of all response activities, waste and segregation, and costs associated.

- 4. Operational Period Command Emphasis (Safety Message, Priorities, Key Decisions/Directions)
- SHELL SOURCE AREA:
 - -Obtain Right-of Entry (ACTA).
 - -Mobilize equipment (NRC).
 - -Continue recovery of surface product (NRC).
 - -Contain and segregate waste; keep separate from other wastes (NRC).
- RR ROW OUTFALL RECOVERY:
 - -Mobilized equipment (NRC).
 - -Maintain established temporary sand bag drain and pond.
 - -Continue skimming and recovery efforts to minimze downstream impacts to pump station.
 - -Assess cleanup issues to implement once source has been isolated.
 - -During a rain event initiate call out list and staff as necessary.
- SOURCE INVESTIGATION
 - -Work in conjunction with agencies to determine source.
 - -Once source is found, work with responsible party(ies) to revise IAP.
 - -Additional ICS 204's as needed for new projects to identify source.
- CITY PUMP STATION
 - -Continue recovery of surface water within vault.
 - -Pump down station as needed to reduce water level and reduce possibility of flooding. Portable sump pump as a possibility. -Continue to assess.
- Approved Site Safety Plan Located at:
- 5. Prepared by: (Planning Section Chief)
- J. Pantoja

Date/Time 1/28/11 0800

1. Incident Name

Dominguez Channel Mystery Oil Spill

2. Prepared by: (name) Sau Garcia

Date: 01/28/2011

Time: 2100

INCIDENT BRIEFING ICS 201-CG

3. Map/Sketch (include sketch, showing the total area of operations, the incident site/area, overflight results, trajectories, impacted shorelines, or other graphics depicting situational and response status)



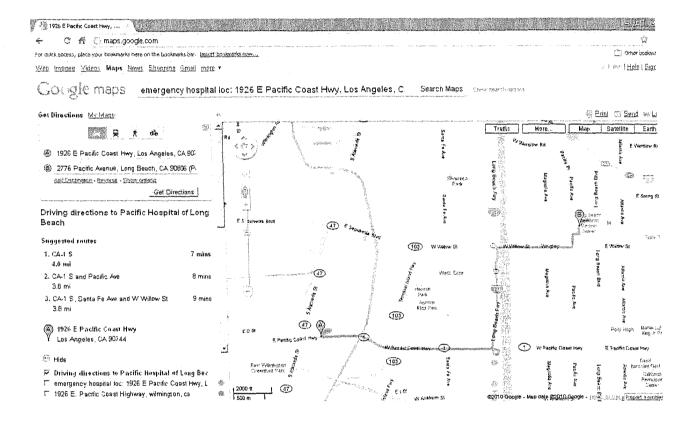
4. Current Situation:

- Source of crude oil is unknown and is an on going investigation
- Source is believed to be traveling through the ballast and existing perforated PVC pipe of the Alameda Corridor.
- Containment and recovery are currently in place at Shell Source Area, Right of Way Trench, and at the City Outfall Pump.



I. Incident Name: Dominguez Mystery Oil Spill	4. Operational Period: From: 0600 1/28/11						AL P 206 -	LAN EPA
. Incident Medical Aid Station								
Medical Aid Stations		Loca	tion			P Yes	aramedi s	ics No

		····						
5. Transportation		27.14						
<u> </u>	A. Ambulance s	Servic	es				aramed	lcs
Name	Address			Phone		Ye	3	No
South County Medical Transport	228 E. Pacific Coast Highway, Long Be	ach	562-	599-0659		X		
	B. Incident Aml	ouland	;es					
7. Hospitals								
			vel Time	7	Helip			Center
Name Pacific Hospital of Long Beach	Address 2776 Pacific Ave. Long Beach 90806	Air	Ground 24	Phone 562-997-2000	Yes	No X	Yes	No
Tacine Floopital of Long Beach								
8. Medical Emergency Procedur	es							
	TEACHER DE LA COLLEGE BOLLEGE BERNELLE COLLEGE							
9. Prepared by (Medical Unit Le	ader) Date/Time 1	0. Rev	riewed by (Safety Officer)	A Francis .	Date/	Time	
J. Pantoja	1/28/11							ddi i



Your National Weather Service forecast





Sunday

Hi 60 °F

NWS Los Angeles/Oxnard, CA Point Forecast: 3 Miles ESE Lomita CA

Tonight

Mobile Weather Information | En Español Last Update: 3:31 am PST Jan 28, 2011

Forecast Valid: 11am PST Jan 28, 2011-6pm PST Feb 3, 2011

33.78°N 118.27°W (Elev. 16 ft) Forecast at a Glance

Sunny

Hi 70 °F

Today

NOAH



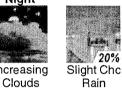


Hi 62°F

Enter Your "City, ST" or zip code



Lo 49 °F







Hi 62 °F

Monday Monday 30% Chance Clear

Night Mostly

Lo 45 °F

🔘 BOOKMARK 🔟 🗠 🖂



Tuesday

Detailed 7-day Foresess

Hazardous weather condition(s):

Hazardous Weather Outlook

Today: Sunny, with a high near 70. Calm wind becoming southwest around 5 mph.

Tonight: Patchy fog after 4am. Otherwise, increasing clouds, with a low around 48. Calm wind.

Saturday: Patchy fog before 10am. Otherwise, cloudy through mid morning, then gradual clearing, with a high near 62. Calm wind becoming southeast around 5 mph.

Saturday Night: Increasing clouds, with a low around 49. Southwest wind around 5 mph becoming calm.

Sunday: A 20 percent chance of rain after 10am. Mostly cloudy, with a high near 60. Calm wind becoming west between 10 and 15 mph. Winds could gust as high as 20 mph.

Sunday Night: A 30 percent chance of rain. Mostly cloudy, with a low around 46.

Monday: A 30 percent chance of showers, mainly before 10am. Partly sunny, with a high near 62.

Monday Night: Mostly clear, with a low around 45.

Tuesday: Sunny, with a high near 63.

Tuesday Night: Mostly clear, with a low around 47.

Wednesday: Sunny, with a high near 68.

Wednesday Night: Mostly clear, with a low around 48.

Thursday: Sunny, with a high near 71.

Current Conditions

Rancho Paios Verdes

Lo 46 °F

[Move Down]

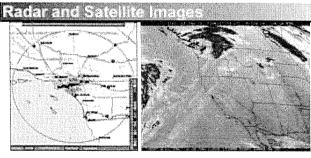
3 Day History:

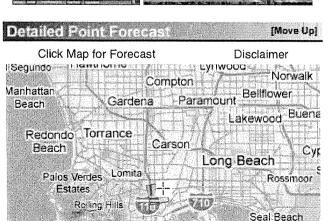
Hi 63 °F

Torrance, Zamperini Field Airport Last Update on 28 Jan 9:47 PST

Humidity: 34 % Fair Wind Speed: calm Barometer: 30.12 in (N/A mb) 64°F Dewpoint: 36°F (2°C) Visibility: (18°C) 15.00 Miles

More Local Wx:





Map data ©2011 Google -

National Weather Service:

Los Angeles/Oxnard, CA

Privacy Policy

Disclaimer

Credits

Forecast Area -|- Requested Location Lat/Lon: 33.78°N 118.27°W Elevation:16 ft Additional Forecasts & Information Zone Area Forecast for Los Angeles County Coast including Downtown Los Angeles, CA Forecast Discussion Printable Forecast Text Only Forecast Hourly Weather Graph Tabular Forecast Quick Forecast International System of Units About Point Forecasts Observation Map (Los Observation Map (Regional) Angeles) Experimental Graphical Warnings Forecasts Quantitative Precipitation Climatology Forecast Forecast Weather Table Interface www.weather.gov Webmaster

Back to Previous Page

Los Angeles, California Units are feet

Friday 2011-01-28

Sunrise 6:52 AM PST, Sunset 5:20 PM PST

Moonrise 2:27 AM PST, Moonset 12:34 PM PST

High Tide: 4:32 AM PST 5.5

Low Tide: 12:12 PM PST -0.1

High Tide: 6:55 PM PST 3.3

Low Tide: 11:05 PM PST 2.4

Saturday 2011-01-29

Sunrise 6:51 AM PST, Sunset 5:21 PM PST

Moonrise 3:26 AM PST, Moonset 1:28 PM PST

High Tide: 5:33 AM PST 5.8

Low Tide: 1:03 PM PST -0.6

High Tide: 7:42 PM PST 3.6

Sunday 2011-01-30

Sunrise 6:50 AM PST, Sunset 5:21 PM PST

Moonrise 4:19 AM PST, Moonset 2:25 PM PST

Low Tide: 12:09 AM PST 2.3

High Tide: 6:25 AM PST 6.0

Low Tide: 1:44 PM PST -0.8

High Tide: 8:17 PM PST 3.9

Monday 2011-01-31

Sunrise 6:50 AM PST, Sunset 5:22 PM PST

Moonrise 5:06 AM PST, Moonset 3:25 PM PST

Low Tide: 12:59 AM PST 2.1

High Tide: 7:09 AM PST 6.1

Low Tide: 2:19 PM PST -0.9

High Tide: 8:47 PM PST 4.1

Tuesday 2011-02-01

Sunrise 6:49 AM PST, Sunset 5:23 PM PST

Moonrise 5:47 AM PST, Moonset 4:24 PM PST

Low Tide: 1:40 AM PST 1.9

High Tide: 7:47 AM PST 6.1

Low Tide: 2:49 PM PST -0.9

High Tide: 9:14 PM PST 4.2

Wednesday 2011-02-02 New Moon

Sunrise 6:48 AM PST, Sunset 5:24 PM PST

Moonrise 6:22 AM PST, Moonset 5:22 PM PST

Low Tide: 2:17 AM PST 1.7

High Tide: 8:22 AM PST 6.0 Low Tide: 3:17 PM PST -0.8 High Tide: 9:39 PM PST 4.3

Thursday 2011-02-03

Sunrise 6:48 AM PST, Sunset 5:25 PM PST Moonrise 6:54 AM PST, Moonset 6:19 PM PST

Low Tide: 2:51 AM PST 1.6 High Tide: 8:54 AM PST 5.8 Low Tide: 3:43 PM PST -0.5 High Tide: 10:03 PM PST 4.4

Friday 2011-02-04

Sunrise 6:47 AM PST, Sunset 5:26 PM PST Moonrise 7:23 AM PST, Moonset 7:15 PM PST

Low Tide: 3:25 AM PST 1.5 High Tide: 9:26 AM PST 5.5 Low Tide: 4:08 PM PST -0.2 High Tide: 10:28 PM PST 4.5

Saturday 2011-02-05

Sunrise 6:46 AM PST, Sunset 5:27 PM PST Moonrise 7:51 AM PST, Moonset 8:09 PM PST

Low Tide: 4:00 AM PST 1.4 High Tide: 9:57 AM PST 5.1 Low Tide: 4:31 PM PST 0.1 High Tide: 10:53 PM PST 4.5

Sunday 2011-02-06

Sunrise 6:45 AM PST, Sunset 5:28 PM PST Moonrise 8:18 AM PST, Moonset 9:04 PM PST

Low Tide: 4:37 AM PST 1.5 High Tide: 10:30 AM PST 4.6 Low Tide: 4:54 PM PST 0.6 High Tide: 11:20 PM PST 4.5

Monday 2011-02-07

Sunrise 6:44 AM PST, Sunset 5:29 PM PST Moonrise 8:46 AM PST, Moonset 9:58 PM PST

Low Tide: 5:20 AM PST 1.5 High Tide: 11:05 AM PST 4.0 Low Tide: 5:15 PM PST 1.0 High Tide: 11:49 PM PST 4.5

Tuesday 2011-02-08

Sunrise 6:44 AM PST, Sunset 5:30 PM PST

Moonrise 9:15 AM PST, Moonset 10:53 PM PST

Low Tide: 6:11 AM PST 1.6 High Tide: 11:45 AM PST 3.4 Low Tide: 5:35 PM PST 1.5

Wednesday 2011-02-09

Sunrise 6:43 AM PST, Sunset 5:31 PM PST Moonrise 9:47 AM PST, Moonset 11:50 PM PST

High Tide: 12:24 AM PST 4.5 Low Tide: 7:23 AM PST 1.7 High Tide: 12:45 PM PST 2.8 Low Tide: 5:53 PM PST 1.9

Thursday 2011-02-10 First Quarter Moon Sunrise 6:42 AM PST, Sunset 5:32 PM PST Moonrise 10:23 AM PST, Moonset 12:48 AM PST

High Tide: 1:11 AM PST 4.4 Low Tide: 9:10 AM PST 1.6 High Tide: 3:10 PM PST 2.4 Low Tide: 6:05 PM PST 2.3

Friday 2011-02-11

Sunrise 6:41 AM PST, Sunset 5:33 PM PST Moonset 12:48 AM PST, Moonrise 11:04 AM PST

High Tide: 2:19 AM PST 4.5 Low Tide: 10:53 AM PST 1.2

1. Incident Name			2. Operationa	l Period (Date/T	ime)	Assignment	List
Dominguez Channel Myster	y Oil Spill		From: 1/28,	/11 0600 To	o: 2/1 L/11 0600	ICS 204	
3. Branch		4. Divi	sion/Group/Stag	THE RESIDENCE OF THE PARTY OF T			
Recovery Group		Right	of Way Tre	ench			
5. Operations Personnel	Name)	Affiliatio	n	Contact # (s)	All the hand special a survey of the	
Operations Section Chief: _S			City of Los	s Angeles	213-725-63	308	
Branch Director: E3	aine Silves	tro	ACTA		310-650-33	359	
Division/Group Supervisor/STAM:	NRC E	nvironm	ental Servi	ces Inc.			
6. Resources Assigned					204a attachment with a	dditional instructio	ons
Strike Team/Task Force/Resource Identifier	Leader		Contact Info. #	# Of Persons	Reporting Info	/Notes/Remarks	*
Senior Project Mgr	Asher Grime	s 310-	629-2760	1			
Project Accountant				1			
Project Manager	Mike Sica	310-	628-0725	1			
Field Supervisor				2			
Vacuum truck driver				2	to be mobilize	ed	
Technician				12	to be mobiliz	ed	
4 Pickup trucks					to be mobiliz	zed	
2 Gear trucks					to be mobili	zed	
ER Trailer					to be mobili	zed	
Incident Command Trailer					to be mobili	zed	
1 Tractor					to be mobili	zed	
7. Work Assignments Maintain walls with less Recover liquids in vacu		l in mino	d. Widen ou	tfall to al	low more retent	ion time.	
8. Special Instructions Build containment with permanency in mind. Keep sandbags segregated from Shell siteRead, understand, and follow site safety planDo not attempt to capture or approach oiled/injured wildlife. Notify an on-site DFG personnel or a member of the Unified Command -Report all oiled wildlife to Cory Kong @ 562-477-7081 -Refer all media questions and concerns to Martin Powell @ 562-760-7028							
9. Communications (radio and/or Name/Function	•		eeded for this a tem/Channel P	- '	<u>Cell/Pager</u>		
Emergency Communications							
Medical	Evac	uation		Othe	r		
10. Prepared by:	CONTRACTOR OF THE PROPERTY OF		red by (PSC):	Date/Time	12. Reviewed by (O	SC): Date	/Time

1. Incident Name		2. Operational Period (Date/Time) Ass			Assignment			
Dominguez Channel Myster	y Oil Spill				: 2/ //11 0600	ICS 204	-CG	
3. Branch		1	/Group/Stag	-			l	
Recovery Group		Right of	E Way Tre	nch				
5. Operations Personnel	Name	and the second s	Affiliation		Contact # (s)			
Operations Section Chief: _S			y of Los	Angeles	213-725-63	308		
Branch Director: E1	aine Silves	ro AC'	ΓA		310-650-33	359	l	
Division/Group Supervisor/STAM:	NRC E	nvironment	al Servic	es Inc.				
6. Resources Assigned				"X" indicates 2	04a attachment with a	ddition al instructio	ons	
Strike Team/Task Force/Re s ource Identifier	Leader	Con	itact Info. #	# Of Persons	Reporting Info	/Notes/Remarks	*	
1 Vacuum trailer					to be mobilize	ed ————————————————————————————————————		
1 Generator					Pre-staged			
1 Skimmer					Pre-staged			
1 Air compressor					Pre-staged			
2 - 3" pumps					Pre-staged	1		
12 - 25' hose					Pre-staged	l 		
2 light towers					Pre-staged	1		
2 - 4" trash pumps					Pre-staged	1		
8" sorbent boom					Pre-stage	d		
sorbent pads					Pre-stage	d 		
visqueen					Pre-stage	d .		
Maintain walls with less	7. Work Assignments Maintain walls with lessons learned in mind. Widen outfall to allow more retention time. Recover liquids in vacuum truck.							
8. Special Instructions Build containment with permanency in mind. Keep sandbags segregated from Shell site. -Read, understand, and follow site safety plan. -Do not attempt to capture or approach oiled/injured wildlife. Notify an on-site DFG personnel or a member of the Unified Command -Report all oiled wildlife to Cory Kong @ 562-477-7081 -Refer all media questions and concerns to Martin Powell @ 562-760-7028								
9. Communications (radio and/or Name/Function		umbers neede Freg./System/			<u>Cell/Pager</u>			

Emergency Communications								
Medical	Evacı	ation	·	Other				
10. Prepared by: A. Wilson 1/1	Date/Time 7/11 0800	1. Reviewed I	oy (PSC):	Date/Time	12. Reviewed by (O	SC): Date	/Time	

Incident Name			Operational F	Period (Date/Ti	me)	Assignment	List
Dominguez Channel Myster	Dominguez Channel Mystery Oil Spill		rom: 1/28/1	.1 0600 To	: 2/1//11 0600	ICS 204	
3. Branch		4. Divisio	n/Group/Stagii	ng	<u> </u>		
Recovery Group		Right c	f Way Tren	nch			
5. Operations Personnel	Name	inadagus estatistatung dinag kikin merencial inansmusi tapi	Affiliation	e i i i contrati in securi u a pare politica di minera presenta proper	Contact # (s)		Year Comment (1999)
Operations Section Chief: _S	teve Pederse	en Ci	ty of Los	Angeles	213-725-63	08	
Branch Director: E1			TA		310-650-33	59	
Division/Group Supervisor/STAM:	NRC E	nvironment	al Servic	es Inc.			
6. Resources Assigned				"X" indicates 2	04 a attachment with ac	lditional instructio	ons
Strike Team/Task Force/Resource Identifier	Leader	Со	ntact Info.#	# Of Persons	Reporting Info/	Notes/Remarks	*
Pressure washer					To be mobiliz	ed	
Skidsteer loader					To be mobili	zed	
2 Baker tanks					Pre-staged		
Rocket launcher					To be mobili	zed	
Roll off bins					To be mobili	zed	

7. Work Assignments						and the second s	J
Maintain walls with less	ons learned	in mind.	Widen out	fall to al:	low more retent	ion time.	
Recover liquids in vacuu	ım truck.						
4							
	estationes des est Provide de la Provincia de la Companya de la Companya de la Companya de la Companya de la Co			en de la composição de la			
8. Special Instructions Build containment with p	ermanency i	n mind. Ke	ep sandhad	as seareast	ed from Shell :	site.	
-Read, understand, and f -Do not attempt to captu	ollow site	safety pla	in.	ldlife No	tifu an on aite	DEC margan	m a 1
or a member of the Unit	ied Command			idille. No	city an on-sice	: DrG person	шет
-Report all oiled wildli	_	_		11 @ ECO. 76	0 7020		
-Refer all media questio	ns and conce	ETHR CO ME	artii POWe.	LL W 364-/6	00-7020		
9. Communications (radio and/or	phone contact r	umbers need	led for this ass	signment)			WW. S. P. L. S. P. S.
Name/Function	Radio	: Freq./System	n/Channel Pho	one	Cell/Pager	***************************************	
					Martin Ma		

Emergency Communications							
Medical Medical	Evacu	uation		Other			
10. Prepared by:	(mape, and a supplied the department of the supplied and	11. Reviewed	by (PSC):	Date/Time	12. Reviewed by (OS	SC): Date	/Time
A. Wilson 1/1	7/11 0800	and the Province Lands and Control Lands and Con		Mathematic contribution and Participants			

1. Incident Name			2. Operational Per	iod (Date/Ti	me)	Assignment	List
Dominguez Channel Myster	y Oil Spill	From: 1/28/11 0600			: 2/1/11 0600	ICS 204-	
3. Branch		4. Divis	sion/Group/Staging		etales e esta a mai principal de seguina en esta esta a ser a come con esta esta esta esta esta esta esta esta	Raid 400 to the second control to Alberta Marie Control to the second control to the sec	
Recovery Group		Shell	Source Area				
5. Operations Personnel	Name	1	Affiliation		Contact # (s)		
Operations Section Chief: St	eve Pederser	1	City of Los Ar	ngeles	213-725-63	08	
Branch Director: El			ACTA		310-650-33	359	
Division/Group Supervisor/STAM:			ental Services	Inc.			
6. Resources Assigned			"X	" indicates 2	04a attachment with a	dditional instructio	ns
Strike Team/Task Force/Resource Identifier	Leader		Contact Info. #	# Of Persons	Reportin g Info	Notes/Remarks	V
500 bbl baker tank							
1 vac truck operator							
1 tech							
1 tractor							
l vacuum trailer				,			
						7	

7. Work Assignments	der kennen generalen der seine der kennen der seine der seine der seine der seine der seine der seine der seine	named age of the last of the l		Market Communication of the Co	treb contribution to the c		
Maintain walls with less	ons learned :	in mino	d. Widen outfa	ll to al	low more retent	ion time.	
Recover liquids in vacuu	m truck.						
<u>-</u>							
		karimonia an ^{NEO} TIMO					
8. Special Instructions Build containment with pe	ermanency in	mind.	Keen sandbags	seareaa	ed from Shell	site.	
-Read, understand, and for Do not attempt to capture	ollow site sa	fety p	olan.	Nifo No	stift an on-cit	DEC norcon	ו מתי
or a member of the Unifi	led Command			TITE. NO	ocity an on-sice	Dro person	ner
-Report all oiled wildlist -Refer all media question		_		@ F(2 7)	TA 700		
-keter all media quescion	is and concer	.ns co	Marcin Powerr	w 502-76	50-7026		
9. Communications (radio and/or	phone contact nu	mbers ne	eded for this assig	nment)	AND THE REAL PROPERTY OF THE P		Mariana Allerta
Name/Function	Radio: F	req./Syst	tem/Channel Phone	<u>.</u>	<u>Cell/Pager</u>		
Emergency Communications Medical	Evacua	tion		Other			
10. Prepared by:	CONTRACTOR OF THE PROPERTY OF		ed by (PSC):	Other	12. Reviewed by (O	SC): Date	/Time
	/11 0800				, , , ,	, = ====	

1. Incident Name			2. Operational	Period (Date/	Time)	Assignment List			
Dominguez Channel Mystery Oil Spill			From: 0600 1	/28/11 7	ro: 0600 <i>2/11/</i> 11	ICS 204-CG			
3. Branch Recovery Group			4. Division/Group/Staging City Outfall Pump						
5. Operations Personnel	Nam	10	Affiliation	1	Contact # (s)	Antical last accessor policification of the desired access and the property of the desired access and the contract of the cont			
Operati o ns S ection Chief: <u>St</u>	eve Pedersen		City of Lo	s Angeles	213-725-6308				
Branch Director: El		THE RESERVE THE PROPERTY OF TH	ACTA		310-650-3359	**Constitutions************************************			
Division/Group Supervisor/STAM: M		equipment participate (a)	NRC En	viro n mental Sei	rvices 310-628-0725				
6. Resources Assigned				"X" indicates	204a attachment with ac	dditional instructions			
Strike Team/Task Force/Resource Identifier	Leader		Contact Info. #	# of Persons	Reporting Info/	/Notes/Remarks			
1 Supervisor	A CONTRACTOR OF THE PROPERTY O			2	ACTA				
6" pump			**************************************						
Absorbent boom									
	***************************************		***						
**************************************			***						
,									
						L			
Friday at 0800; 1500; 2400 and on S 8. Special Instructions All discharge must be monitored. We									
Read, understand, and follow site s Do not attempt to capture or appro- Report all oiled wildlife to Cory Kon Refer all media questions and cond	ach oiled/injured ig @ 562-477-70 cerns to Martin P	081 owell @ 562	-760-7028		a member of the Unified	Command.			
9. Communications (radio and/or Name/Function	•	numbers nee : Freq./Syste		Signment) Phone	Cell/Page	ir			
		2000 A 100 A 1				RANGE AND			
Emergency Communications									
Medical		uation		Other					
10. Prepared by A. Wilson 1/	Date/Time 24/11 0800	11. Reviewe	d by (PSC)	Date/Time	12. Reviewed by (OS	C) Date/Time			

Dominguez Channel Mystery Oil Spill Emergency Rain Event Notifications

 Steve McQuay, DWP Sanitation Supervisor, City of Los Angeles Pump Station Operator

24-Hour Notification: 213-300-3662

Alternates:

Howard Wong: 213-725-6313 Steven Pedersen: 213-725-6308

NRC Environmental

24-Hour Notification: 1-800-337-7455

Alternates:

Michael Sica: 310-628-0725 Jim Kiatos: 310-628-1211

Randy Stuart, Balfour Beatty Rail for RR Crossing Access

24-Hour Notification: 310-863-0912

Mike Mejia for all TV events: 310-863-0860

Tesoro Tower/Shell Sump Valve Operation
 310-522-8665 (if no answer will roll over to cell phone for on-call person)

• Steven Pedersen, LA City (Courtesy Call): 213-725-6308 Alternates:

Joe Fortaleza: 213-725-6304

Tri Tran: 213-725-6306

OSC Marty Powell, EPA: 562-760-7028

Waste Segregation and Quantification Plan

Date: January 14, 2011

Incident Name: Boninguez Channel Mystery Oil Spill

Location Latitude: 33. 785010, Longitude: -118.2372450

OBJECTIVE

To facilitate proper disposal and quantification of recovered pollutant generated from response and recovery operations associated with the incident named above.

WASTE STREAM SEPARATION

Recovered pollutant shall be separated by waste stream type and location where the waste was recovered. Pollutants recovered from Waters of the State shall be kept separate from pollutants recovered elsewhere.

Liquids: Liquids shall be held in secure tanks for gauging to determine oil content by DFG and Responsible Party representatives prior to disposal. In order to expedite cleanup and disposal, a direct assessment of the contents can be made, or a representative sample may be analyzed by the TSD Facility. Liquids recovered during flushing or steaming and Decontamination operations should be kept separate from recovered free floating oil.

Solids: Recovered pollutant held in solids will be placed onto roll-off bins or over-pack drums with tare weights. Solids shall be segregated as follows; sorbents, debris (oiled), soil, or PPE. Solids recovered from Waters of the State or adjacent shorelines shall be stored separate from those recovered elsewhere.

Vegetation/Wildlife: Vegetation and/or wildlife removed in the cleanup operation will be bagged and weighed separately.

QUANTIFICATION

Quantification of recovered pollutants will be conducted in accordance with California Code of Regulations Title 14, Section 877. The Responsible Party and the Department of Fish and Game may stipulate to the amount of oil spilled and/or recovered. The amount of recovered pollutant can be determined by visual assessment by DFG and responsible party or by lab analysis of samples taken in the presence of DFG and responsible party representatives.

FINAL DISPOSAL

When quantification is final, the waste may be disposed of in accordance with all Federal, State, and Local laws. A copy of the Hazardous Waste Manifest and associated documents shall be provided to the DFG as proof of disposal.

INCIDENT NAME: Dominguez Channel Mystery Oil Spill

The following table indicates the types of waste to segregate. Place a checkmark in the appropriate box for this incident. This plan should be included in the IAP.

Wa	ters of the S	tate of California	
Liquids		Solids	
Free Floating Product	-	Sorbent materials	
Flushing and/or Steam Cleaning		Vegetation / Sediment	
Decontamination		Impacted Wildlife	
		Oiled Trash & Debris	
		PPE	
		Response Materials	
	Non-Water	s of the State	<u> </u>
Liquids		Solids	
Recovered on property		Sorbent Boom/Pads	
Recovered off property		Vegetation / Soils	
W/I 2ndry containment		Impacted Wildlife	
Product from Source		Oiled Trash & Debris	· ·
Steam Cleaning		PPE	
Decontamination		Response Materials	
Comments:	1		
Comments:			
	1010 m - P. V. 100 m -		

Date: 12/29/2010

Date. IZIZOIZOIO			
First Name	Last Name	Agency	Phone #
James	Foto	DFG/OSPR	562-598-4292
Michael	Caliguire	USCG PST	415-798-4521
Howard	Wong	LA WPD	213-725-6313
Erik	Ricardo	DBES	909-499-6959
Franmcisco	Arcaute	USEPA	213-798-1404
Mike	Mejia	BBRI	310-863-0860
Brett	Bernstein	Shell	213-494-6598
Dean	Persinger	OLBI	562-624-3284
Charlie	Waters	OLBI	562-900-2347
Randy	Stuart		310-863-0912
David	Duthie		714-553-0246
Elaine	Silvestro	ACTA	310-650-3359
Anastasia	Norris	DFG/OSPR	310-310-9917
Adam	Smith	EPA START	310-405-2393
Sau	Garcia	OSPR	562-843-2714
Dion	Coluso	LA WPD	213-494-6598
Eric	Lee	LA WPD	213-725-6313
Bryan	Gollhoffer	OSPR	562-708-7757
Robert	Wise	USEPA	562-889-2572
Tom	Williams	Fire marsha	1 562-425-1902
Gonzalo	Barriga	LA WPD	213-725-8862
Corey	Kong	OSPR	562-477-7081
Christian	Corbo	OSPR	310-864-5299
Robert	Vega	LA WPD	213-485-3991
Steve	Pedersen	LA WPD	213-725-6308
Shahram	Kharaghani	LA WPD	213-485-0587
Steve	McQuay	LA WPD	213-300-3662
Bernie	Roger	LA WPD	213-359-4774
Vince	Sato	LA City	213-215-9087
Adel	Halekhalil		r 213-485-2210
David	Cheung	LA Sanitation	or 213-485-2423
Chris	Foley	POLA	310-732-3683
Chris	Cannon	POLA	310-732-3763
Martin	Ebel	Lockheed	412-889-2258
Tom	Tobin	NPS	
Robert	Hall	NPS	562-244-4313

Date: 12/28/2010

First Name	Last Name	Agency	Phone #
Anastasia	Norris	DFG/OSPR	310-310-9917
Diana	Lang	OLBI	562-624-3314
Charlie	Waters	OLBI	562-900-2347
Dean	Pershinger	OLBI	562-624-3284
Terry	Dickinson	City of LA San	213-610-6287
David	Duthie	ACTA	714-553-0246
Elaine	Silvestro	ACTA	310-650-3359
Randy	Stuart	BBRI	310-863-0912
Brett	Bernstein	Shell	213-494-6598
Victor	Cunton	Shell	310-782-5121
Mike	Caliguire	USCG PST	415-798-4521
Mike	Mejia	BBRI	310-863-0860
Gonzolo	Barriga	LA WPD	213-725-8862
Eric	Lee	LA WPD	213-725-8863
Martin	Powell	US EPA	562-760-7028
Thomas	Williams	State Fire Marsl	562-425-1902
Rafael	Aguiar	W.C.S.D Sanita	562-208-4363
Brian	McCormick	City of LA San	323-342-1577
Kyle	Armstrong	Crimson Pipelin	562-577-3558

	Date: 12/27/2010				
	First Name	Last Name	Agency	Phone #	
	Pete		L.A Sanitation	213-485-5879	
	Gaven		AECOM	805-452-3523	
	Peter		HBC (?)	310-421-7025	
Alice de la grande	Howard	Wong	City of L.A. WPD	213-725-6313	
	Deirdre	Williams	L.A. CoFD/HHMD	213-215-4278	
	Dion	Colliso	City of L.A. WPD	213-425-6300	
	Adam	Smith	EPA START	310405-2393	
		Schmidt	SPEC Services		
	Jason	Nelson	BP Services	714-316-3705	
	Louis	Musante		562-728-2789	
	Jason		US EPA	213-479-2120	
	James	Foto	DFG/OSPR	310-683-3032	
	Tom	Dahlgren	Warren E&P	562-307-7001	
	Freddie	Bizzell	USCG	415-717-4492	
	Sau	Garcia	CA DFG-OSPR/SOSC	562-843-2714	
	Jeremy	O'Neal	USCG	415-720-4178	
	George	Alvarez	Shell Oil	310-804-8615	
	Cesar	Zorrilla	DBES	562-965-4654	
	Randy	Stuart	BBRI	310-863-0912.	
	Mike	Mejia	BBRI	310-863-0860	
	James	Ranuin	DBES	909-810-6626	
	Iona	Jorge	DBES	951-956-1277	
	Art	Garcia	DBES	909-800-8461	
	Jr	Rodriguez	BDES	951-385-7625	
	David	Dicamas (?)	AIS	323-974-9532	
	Thomas	Williams	State Pipeline Marshal	F 562-425-1902	
	Anastasia	Norris	DFG/OSPR	310-310-9917	
	Garry	Kepes	BP	949-300-2666	
	Dash	Eskandaru (?)	BP	949-636-8220	
	Hal	Hammer	BP	562-755-8588	
	Marc	Trines (?)	BP	562-572-4055	
	Ray	Smith	ARB	949-279-0808	
	Corey	Kong	DFG/OSPR	562-477-7081	
	Wm	Short	ANCON/BP	310-864-1022	
	Kathleen	Andrews -	CDOGGR	714-816-6847	
	Roy	Hernandez	ARB	949-795-1612	5.77
	Pete	Lopez	ARB	949-289-0569	
	Robert	Ashbee Jr	ARB	562-254-1460	
	Robert	Casbee	ARB	562-256-4565	
	Victor	Garcia		562-843-3664	
	Aureliot	The state of the s	ARB		d: 3
		Lopez	ARB	310-631-2671	
	Matthew	Diener	USEPA START	310-310-0267	
way to the	Julie	Skoglind	IBRRC	310-218-6825	\$14.3% L
	Adam	Ribota	IBRRC	714-931-8343	2
1	Perkins	Bob	Warren E&P	310-505-6893	
	Carlos	Martinez	ACE Engineering, Inc		
	Andrew	Nicholls	BBRI	310-863-0038	
	Dean	Persinger	OLBI	562-624-3284	
	Charlie	Waters	OLBI	562-900-2347	
	Jesse	Marquez	BBRI	310-863-0945	
	Elaine	Silvestro	ACTA	310-650-3359	

	Date: 12/27/2010			
	First Name	Last Name	Agency	Phone #
	Brett		Shell	213-494-6598
	Roy	Hernandez	A.R.B	949-795-1612
	Eddie	Boyle	DBES	
	Ken	Potts	DBES	
and the second of the second o	Robert	Hill	DBES	
	Julian	Navarro	DBES	$\mathcal{L}_{ij} = \mathcal{L}_{ij} = \mathcal{L}$
	Erank	Navaro	DBES	
	Perez	Steven	10	A CONTROL OF THE PROPERTY OF T
The second of th	Mike	Ramirez	IQ Personnel	951-261-2994
The second secon	James	Rankin	ude and company of the Control of th	909-810-9626
- and the contract of the cont	Duane	Jones	8BR/	The state of the s
	Randy	Stuart		310-863-0912
griller Stora 100	Jr.	Rodriguez	DBES	951-385-7629
to .	George	Alvarez	Shell Oil	310-804-8615
	Rob	Asbee	ARB	562-256-4565
	Victor	Garcia	ARB	562-843-3664
	Adam	Ribota	IBRRC	714-931-8343
	Neil	Uelman	IBRRC	562-253-9073
*	Anasatsia	Norris	DFG/OSPR	310-310-9917
	Freddie	Bizzell	USCG PST	415-717-4492
	Jeremy	O'Neal	USCG PST	415-717-4492
	Corey	Kong	DFG/OSPR	562-425-7081
	Thomas	Williams	State Fire Marshal/Pipeline Safety	562-425-1902
	Lito	Arambulo	LA WPD	213-725-6297
	Susan	Berberabe (?)	LA WPD	213-272-8426
	Dean	Persinger	OLBI	562-624-3284
	Kathleen	Andrews	DOGGER	714-920-1009
	Russell	Burlkhardt (?)	WEP	562-307-4928
	Dan	Gabel	Tesoro	310-522-8602
	Ken	Pacheco	Tesoro	310-522-6413
	Mike	Kulakowski	Tesoro	310-522-6199
	Vicki	Jansen	Tesoro	310-522-6222
	Kim	Fowler	Tesoro	310-522-8603
	David	Fuentes	Tesoro/W.A. Rasic	310-864-0497
the particles of the engine	Dion	Coluso	City of LA WPD	213-725-6300
A STATE OF THE STA	Rafael	Aguiar	City of LA W.C.S.D Sanitation	562-208-4363
	The second of th	a ta and a second of the secon	ran gan Lucia (Albania) i	and the control of th

Date: 12/23/2010

		ast Name	Agency	Phone #
The state of the s	Pete	Ceniceros	L.A.Sanitation	213-485-5879
and the state of the same of t	Gaven - (Cooter .	AECOM	805-452-3523
1.00	Peter	lames	HBC (?)	310-421-7025
			City of L.A. WPD	213-725-6313
			L.A. CoFD/HHMD	213-215-4278
			City of L.A. WPD	213-425-6300
	and the second s	and the second second second	EPA START	310405-2393
	and the second s	A CONTRACTOR OF THE CONTRACTOR	SPEC Services	714-316-3705
· ·	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		BP	562-728-2789
A Company of the Comp			US EPA	213-479-2120
		Foto	DFG/OSPR	310-683-3032
			Warren E&P	562-307-7001
		Bizzell	USCG	415-717-4492
		Garcia	CA DFG-OSPR/SOSC	562-843-2714
	-	O'Neal	USCG	415-720-4178
				310-804-8615
	•	Alvarez	Shell Oil	
		Zorrilla	DBES	562-965-4654
		Stuart	BBRI	310-863-0912
		Mejia	BBRI	310-863-0860
		Ranuin	DBES	909-810-6626
		Jorge	DBES	951-956-1277
		Garcia	DBES	909-800-8461
		Rodriguez	BDES	951-385-7625
		Dicamas (?)	AIS	323-974-9532
	Thomas	Williams	State Pipeline Marshal Pipeline Safety	562-425-1902
	Anastasia	Norris	DFG/OSPR	310-310-9917
	Garry	Kepes	BP	949-300-2666
	Dash	Eskandaru (?)	BP	949-636-8220
	Hal	Hammer	BP .	562-755-8588
	Marc	Trines (?)	BP	562-572-4055
The state of the s	Ray	Smith	ARB	949-279-0808
	Corey	Kong	DFG/OSPR	562-477-7081
	Wm	Short	-ANCON/BP	310-864-1022
The second secon	Kathleen	Andrews	CDOGGR	714-816-6847
The second section is a second	Roy	Hernandez	ARB	949-795-1612
	Pete	Lopez	ARB	949-289-0569
	Robert	Ashbee Jr	ARB	562-254-1460
the state of the state of the state of	Robert	Casbee	ARB 14 SALLIA BULANA	562-256-4565 · Soil Davidsky and April 11
the second of th	Victor	Garcia	ARB	562-843-3664
	Aureliot	Lopez	ARB	310-631-2671
	Matthew	Diener	USEPA START	310-310-0267
	Julie	Skoglind	IBRRC	310-218-6825
	Adam	Ribota	IBRRC	714-931-8343
The second secon	Augui	Moora	COLUMN CO.	(1) - 90 (100 - 10
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The second secon			in the state of th	

Date: 12/22/2010

First Name	Last Name	Agency	Phone #
Brett	Bernstein	Shell (Asst Mgr)	213-494-6598
Thomas	Williams	State Fire Marshal Pipeline Safety	562-425-1902
Adam	Smith	USEPA START	310-405-2393
Maggie	Tymkow	USEPA START	310-701-0836
Anastasia	Norris	DFG/OSPR	310-310-9917
Bryan	Gollhofer	DFG/OSPR	562-708-7757
Kislev	Ang.	LA City Watershed Protection	213-725-6296
Corey	Kong	DFG/OSPR	562-477-7081
Mario	Benjamin	LACoFD/HHMD	323-890-4317
Ernesto	Villaneal	Clean Harbors	310-722-1763
Jonathan	Hall	LAPD Hazmat	213-305-4059
Craig	Higa	LAPD Hazmat	213-926-0041
Garry	Kepes	BPUSPL	949-300-2666
Don	Boroff	BP USPL	562-572-4009
John	Buck	LAFD	310-548-7516
Ed	Martin	LAFD	310-548-7516
Jason	Musante	USEPA	213-479-2120
Erik	Ricarro	DBES	909-499-6959
Louis	Finla (?)	EQM	562-243-1213
Dean	Matsuoka	BDES	951-241-6909
Eric	Pedrosa	PPC	562-531-2060
Greg	Barela	Paramount	5627 ext 2715
Gonzalo	Barriga	LA WPD	213-725-8862
Howard	Wong	LA WPD	213-725-6313
Dean	Persinger	THUMS	562-624-3284
Rey	Navarro	THUMS	562-624-3501
Roshanzamir	Amir	THUMS	562-624-3501
LCDR Chris	Boes	USCG	310-809-1579
Kim	Fowler	Tesoro	424-261(201?)-9437
James	Foto	DFG/OSPR	310-683-3032
Deirdre	Williams	LACoFD/HHMD	213-215-4278
Kathleen	Andrews	CA Div Oil & Gas	714-816-6847
Freddie	Bizzell		415-717-4492
Jeremy	O'Neal		415-720-4178
John	Rifilato	Plains - American American	562-216-3863
Matthew	Diener	USEPA START	310-310-0267

Date: 12/21/2010

First Name Last Name Agency Barriga LA WPD Gonzalo Williams LACoFD/HHMD Deirdre LACoFD/HHMD Bendamin^{*} Many BP Ramirez Frankie Dan Gabel Tesoro Paragon Partners for the Joint Ports Marcus Garvey Mike Majia Balfour Beatty Rail Mario LACoFD/HHMD Bentamin DFG/OSPR Anastasia Norris Shell Plant Mgr Paul Hafemann Davis LAPD Hazmat James Craig. Higa LAPD Hazmat LAFD. Ray Gomez Durup LA City Att. Inv. Rich Williams State Fire Marshal Thomas DeRonde USCG Jeff DFG/OSPR Corey Kong

Phone # 213-725-8862

562-572-3994
310-522-8602
714-379-3376 x233
310-863-0945
323-890-4317
310-310-9917
310-938-3507
213-926-8178
213-926-0041
310-548-7516
818-398-7383

310-521-3780 562-477-7081

562-425-1902





ICS KEY PERSONNEL - NRCES			
Project Manager	Mike Sica	310-628-0725	
Project Supervisor	Jim Kiatos	310-628-1211	
Regional Health & Safety Mgr	Aimee Wilson	310-629-1190	
Safety Director	Mike Amen, CIH, CSP, CHMM	503-978-7297	

Date: 1.17.11 Start Time: 0700 Job Number: 56448 □ Land Emergency Response □ Marine Emergency Response □: Land Service □ Marine Service
 □ Marine Service This site specific health and safety plan has been developed to provide a safe work environment for the SITE contracted work to be performed at Leeds Avenue near the intersection with Grant Street in Wilmington, DESCRIPTION California. Site Orientation prior to work assignment (layout, ingress; egress; emergency evac, phones) Preventive booming: containment of liquids on the surface of the water to prevent migration into open SCOPE OF Continue recovery of surface product Follow waste segregation & recovery plan and keep separate from other wastes WORK Maintain established temporary sand bag containment pond Continue skimming and recovery efforts to minimize downstream impacts to pump station Assess cleanup issues to implement once source has been isolated **EQUIPMENT** Pickup truck Gear truck Generator Weir skimmer Air compressor 3" pump & hoses Light tower 4" trash pump Baker tanks

CHEMICAL INFORMATION (see MSDS)

Vacuum trucks

Rocket launcher Roll off bins

Emergency response trailer

Combustible gas indicator (4 gas meter) w/ PID

CHEMICAL / CAS	CHEMICAL PROPERTIES	EXPOSURE LIMITS	ROUTES OF ENTRY	SYMPTOMS
Crude Oil (sour)	□ VD = 3 - 5 □ VP = variable □ S.G. = AP 0.7 to 0.9 □ FP = <73 to >200 F	PEL: 5 mg/m³ as mineral oil mist	Inhalation Ingestion	Eye, nose and throat irritation, vertigo, nausea, dyspnea, central
Benzene	S.G. = 0.88 VP = 75mmHg FP = 12 F LEL: 1.2% UEL = 7.8%	PEL: 1 ppm IDLH: 500ppm	Contact Inhalation Ingestion Absorption	Irrit eyes, skin, nose, resp sys; dizz; head, nau, staggered gait; anor, lass; derm; bone marrow depress;
Hydrogen Sulfide	MW = 34.1 Sol = 0.4% IP 10.4 6eV UEL = 44% LEL = 4.0%	PEL: 20 ppm IDLH: 100ppm	☐ Inhalation☐ Contact	Irrit eyes, resp sys; apnea, coma, convuls; conj, eye pain, lac, photo; dizz, head





PERSONAL PROTECTIVE EQUIPMENT

TASK	Level	MASK /CARTRIDGE /AIR	ADDITIONAL PPE
Establish support area / prepare	D	N/A	Hardhats, safety glasses, nomex coveralls, tyvek coveralls, leather gloves, PVC steel toe boots
Preventive Booming	D	N/A	Hardhats, safety giasses, tyvek coveralls, leather gloves, PVC steel toe boots, PFD.
Operator – Vac Truck	D	N/A	Hardhats, full-face shields, safety glasses, hearing protection, coveralls, neoprene outer gloves, PVC steel toe boots, high visible traffic vests
Load / transport material	D	N/A	Hardhats, safety glasses, tyvek coveralls, nitrile liner gloves, steel toe boots, high visible traffic vests
Decontaminate equipment	D	N/A	Hardhats, full-face shields, safety glasses, poly coated tyvek coveralls, neoprene outer gloves, nitrile liner gloves, PVC steel toe boots
Confined Space Entrants – NOT ANTICIPATED AT THIS SITE	В	Full-face air positive pressure demand respirator	Hardhat, safety glasses, nomex coveralls, nitrile steel toe boots, nitrile liners, pvc gloves, full body harness, retrieval winch set up, safety/rescue line for winch retrieval

ACTIVITY HAZARD ANALYSIS

Hazards Throughout the Job					
ITEM HAZARD PREVENTION					
General Work Area	Slip / trip / fall	 designated pathways cleared of debris use step ladders for platforms requiring climbing up or down see attached safety memo regarding climbing on ladders/equip 			
General Work Area –lifting	Strain	 plan and stage to minimize long distance carrying split heavy loads into smaller loads use assistant for heavy or awkward load 			
General Work Area –Traffic	Struck by	Set up visible barricades on access roads;Wear high visibility safety vests			
Refueling Equipment	Fire Spill	 Flammable liquids in explosion proof containers No flammable liquids or gas stored in unmarked containers Fire extinguisher near refueling and storage areas Area in front of extinguishers kept clear Spill containment plan discussed and in place 			
Heat stress	Heavy PPE Lack of breeze	Drink plenty of fluids			
Traffic	Struck by	Set up visible barricadesOnly authorized NRCES personnel in work zones			

Hazards Unique to Each Phase of Project					
ITEM	HAZARD	PREVENTION			
Trains on active railway	Struck by train Uneven walking surface	 Must have flagger present at all times to grant access to walk near railway Reflective orange safety vests must be worn Must maintain a minimum distance of 25' from track Use caution while walking on rocky surface Ensure steel toe boots are laced up and secure on ankle 			
Load containment materials	Material	plan and stage to minimize long distance lifting /carrying			

Site Specific Safety Plan – Dominguez Channel Mystery Oil Spill – 01.17.11 Rev. 1





Hazards Unique to Each Phase of Project					
into drop boxes	handling	split heavy loads into smaller loads			
		use mechanical lifting aids when possible			
		have assistant for heavy or awkward loads			
Transport absorbent boom	Lifting	Do not fill bags completely full			
materials to and from work sites	Strain	buddy system for awkward loads			
FLAMMABLE LIQUIDS	Smoking/ignit ion source	Post NO SMOKING signs around spill site/keep public out of work zone			
Low visibility	No sunlight	Set up light towers			
<u>'</u>		Use head lamps on hard hats if needed			
Liquid Pumping / agitation	Static	Bond and ground vacuum truck			
Into vacuum truck	Contact	Bond and ground tank during cleaning / pumping			
	Liquid Spill	Intrinsically safe equipment			
		Spill containment plan discussed and in place during all cleaning operations			
		Operator present at all times			
Air monitoring	Inhalation	Ensure current calibration			
	Over	Fresh air calibration			
	exposure	Bump test			
		MUST have (1) 4 gas meter per group in skiffs/vessels			
Confined Space – NOT	Atmosphere	NRCES confined space permit for each entry. NRCES rescue /retrieval			
ANTICIPATED AT THIS SITE	Rescue	equipment in Safety Required Sec.			
	Ventilation	Note that this is horizontal rescue so may require wrist bands also			
Confined Space Entry - NOT	Hazardous	A confined space permit will be filled out by the supervisor prior to each			
ANTICIPATED AT THIS SITE	Atmosphere	entry at a new location.			
		Pre-entry air monitoring will be conducted to confirm a non-hazardous			
		atmosphere.			
	Slips Trips Falls	Continuous air monitoring will be conducted by the hole watch and			
		documented on NRCES' air monitoring log			
		Forced air ventilation will be maintained			
		All vertical entries will be made with the use of a winch and attendant.			
	Illumination	• Three Points of contacts at all times when ascending or descending ladders			
		Lower and raise equipment in buckets / ropes			
		Any employee who participates in confined space entry has been trained in			
	Opening of	accordance with 29 CFR 1910.146 and 8 CCR 515.			
	manhole	Good housekeeping practices will be maintained during entry. Ensure there			
		are not any items sitting below the ladder that could pose a tripping			
		hazard.			
		Intrinsically safe flash lights & lights will be used to increase visibility in			
		confined spaces			
		When opening is removed, a "hole watch" will be posted at that position			
		until the cover is replaced.			
		Prior to entry, the confined space supervisor will fill out the confined space			
		permit.			

SAFETY EQUIPMENT REQUIRED:

1	Eyewash / Shower	1	Decon Pool / Supplies	1	Wheel chocks for trucks
1	First Aid Kit	1	Fire Extinguisher (A/B/C)	1	4 Way air monitoring instrument
1	Reflective orange vest	1	Barricades / rope	1	Ladder

TRAINING REQUIREMENTS:

✓	HAZWOPER 40 / 24	✓	Hazwoper Supervisor	✓	Current 8 Hour Refresher
✓	First Aid /CPR	✓	Hazard Communication	✓	Incident Command System





DECONTAMINATION AND DISPOSAL

DECONTAMINATION EQUIPMENT					
oxtimes Visqueen (Ground)	oxtimes Rags to wipe boot bottoms				
$oxed{oxed}$ Carpet Strips (Ground)	igert Labeled Drums for disposal items				
□ Decon Pool / wash boots	igtimes chairs to sit on for PPE removal				
	igtimes Soap /Water to wash face / hands				
	☐ Disposable Paper Towels				
	□ Caution tape to designate decon area				
PERSONNEL DECOM	ITAMINATION PLAN				
☐ Establish three stage contamination reduction zone with	small decon area at exit				
☐ Lay down visqueen under barrier					
☐ Place empty lined and labeled drums for contaminated P	PE				
 Untape gloves and boots 	☐ Untape gloves and boots				
Rinse boots if not using boot covers					
☐ Sit on chair prior to removing boots or outer PPE	☐ Sit on chair prior to removing boots or outer PPE				
☐ Remove boots and outer gloves ;					
dispose of tape / boots / gloves in labeled drum					
Unzip suit / pull off hood (if hooded)					
Roll down suit / inside out and place into labeled container: DO NOT USE KNIVES TO CUT OFF PPE					
☐ Remove inner gloves					
PPE and debris will be bagged, accounted for, and bulked into the applicable waste bin					





EMERGENCY MEDICAL TREATMENT AND FIRST AID

TYPE CONTACT	FIRST AID
Eyes	 Flush each eyes continuously for 15 minutes; Tilt head to side to ensure liquid runs onto floor not other eye refer to EMT for evaluation
Skin	 Remove contaminated clothing immediately Wash skin continuously for 15 minutes; refer to physician if redness, swelling, or pain persists after washing
Breathing	 Call 911; Remove to fresh air immediately; begin CPR until EMT arrives
Ingestion	 aspiration hazard do not induce vomiting do not give anything by mouth

EMERGENCY RESPONSE PLAN Attach Map to Nearest Hospital

ELEMENT	LOCATION, SPECIFICATION OR REASON FOR USE		
NEAREST HOSPITAL	Pacific Hospital of Long Beach		
	2776 E Pacific Ave.		
	Long Beach, CA 90806		
NEAREST PHONE	Supervisor cell phone		
FIRST AID KIT	Supervisor Truck		
FIRE EXTINGUISHER	Supervisor truck and charged extinguishers on site		
EYEWASH STATION AND EMERGENCY SHOWER	Supervisor will determine location on site or provide 55 gallon drum of		
	water and hand pump		
EVACUATION ROUTE / MEETING POINT	To be discussed and diagramed before start of job scope		

ACCIDENT / INCIDENT REPORTING

NRCES Notification Requirements		
FIRST AID INJURIES REQUIRING MEDICAL TREATMENT VEHICLE ACCIDENT NEAR MISS	 Employees immediately report all accidents or incidents to the Site Project Manager / Safety Officer Site Project Supervisor will immediately notify the NRCES Project Manager via cell phone. If unable to reach the Project Manager, contact the NRCES Operations or NRCES Safety Manager. Call their cell phones Safety Manager will provide employee disposition guidelines and coordinate an accident investigation either by himself or Project Supervisor NRCES Project Manager will relay information to Project Site Superintendent Accident reporting forms are available electronically Report all incidents to NRCES Safety Director Ensure incident documented on Daily Safety Meeting Form Determination will be made regarding need for post accident drug testing 	





SAFETY PLAN APPROVAL

ACKNOWLEDGMENTS

I have read and understand the topics outlined on all pages of this HASP and will follow all the required safety rules.

**I am aware that I am to sign in at the beginning of the shift and sign out at the end of my shift on the daily safety meeting form.

I must notify the on site supervisor of any injury /accident/ near miss that I had or observed during my shift**

I understand that I have the right to stop work and report any potential hazards to the NRCES Site Supervisor.

After an injury/accident/near miss is reported, the Site Supervisor must call the H & S Manager at 310-629-1190.

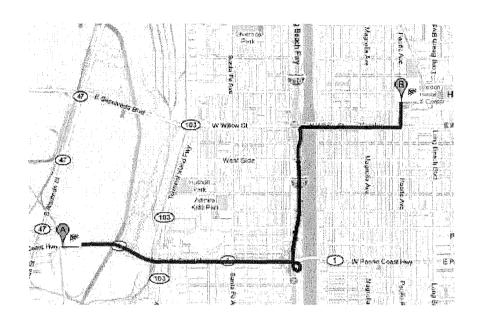
Date	Print Name	Signature





ATTACHMENT B

Medical Facilities



1926 E Pacific	Coast Hwy,	Los Angeles,	CA 90744
1. Head east :			

*			
(D)	1.	Head east on CA-1 S About 2 mins	go 1.7 mi total 1.7 mi
W	2.	Slight right to merge onto I-710 N toward Pasadena About 1 min	go 1.0 mi total 2.7 mi
7	3.	Take exit 3A for Willow St E	go 0.2 mi total 3.0 mi
	4.	Merge onto W Willow St About 2 mins	go 0.7 mi total 3.7 mi
4	5.	Turn left at Pacific Ave Destination will be on the right About 1 min	go 0.2 mi total 3.9 mi





ATTACHMENT A MATERIAL SAFETY DATA SHEETS

Crude Oil (Sour)



MATERIAL SAFETY DATA SHEET

Crude Oil (Sour)

MSDS No. 6608

1. CHEMICAL PRODUCT and COMPANY INFORMATION (rev. Jan-99)

Amerada Hess Corporation

1 Hess Plaza

Woodbridge, NJ 07095-0961

EMERGENCY TELEPHONE NUMBER (24 hrs):

CHEMTREC

(800) 424-9300

COMPANY CONTACT (business hours):

Corporate Safety

(732) 750-6000

SYNONYMS: Crude Petroleum; Sour Crude

See Section 16 for abbreviations and acronyms.

1	2.	COMPOSITION	and INFORM	ATION ON II	VGREDIENTS

(rev. Jan-99)

CONCENTRATION INGREDIENT NAME **EXPOSURE LIMITS** PERCENT BY WEIGHT OSHA PEL-TWA: 5 mg/m³ as mineral oil mist ACGIH TLV-TWA: 5 mg/m³ as mineral oil mist* Petroleum Oil 100 CAS NUMBER: 8002-05-9 *1997 NOIC: sum of 15 NTP-listed polynuclear aromatic hydrocarbons 0.005 mg/m³, A1 OSHA PEL-Ceiling/Peak: 20 / 50 ppm < highly variable - see Hydrogen Sulfide (H₂S) ACGIH TLV-TWA/STEL: 10 / 15 ppm below > CAS NUMBER: 7783-06-4 OSHA PEL-TWA/STEL: Benzene 1/5 ppm Variable 0.5 / 2.5 ppm, ACGIH TLV-TWA: AP 0.1 to 1.0 CAS NUMBER: 71-43-2

A1. skin same as OSHA US Coast Guard:

A natural product derived from various oil production field primarily consisting of a complex combination of paraffinic and aromatic hydrocarbons and small amounts of nitrogen and sulfur compounds.

Crude oils are generally referred to as "sour" if they can release dissolved hydrogen sulfide (H2S) which could result in a hazardous condition. The amount of dissolved H₂S can vary considerably with the crude oil source. Some sour crude oils can have an appreciable percentage of H₂S.

HAZARDS IDENTIFICATION (rev. Jan-99; Tox 99)

EMERGENCY OVERVIEW CAUTION!

FLAMMABLE LIQUID - MAY EVOLVE TOXIC AND FLAMMABLE HYDROGEN SULFIDE GAS -SLIGHT TO MODERATE IRRITANT - EFFECTS CENTRAL NERVOUS SYSTEM - HARMFUL OR **FATAL IF SWALLOWED**

High fire hazard. Keep away from heat, spark, open flame, and other ignition sources.

HYDROGEN SULFIDE (toxic gas) may be released. High concentration may cause immediate unconsciousness - death may result unless victim is promptly and successfully resuscitated. Hydrogen sulfide causes eve irritation.

If ingested, do NOT induce vomiting, as this may cause chemical pneumonia (fluid in the lungs). Contact may cause eye, skin and mucous membrane irritation. Avoid prolonged breathing of vapors or mists. Inhalation may cause irritation, anesthetic effects (dizziness, nausea, headache, intoxication), and respiratory system effects.

Long-term exposure may cause effects to specific organs, such as to the liver, kidneys, blood, nervous system, and skin. Contains benzene, which can cause blood disease, including anemia and leukemia.

EYES

Contact with eyes may cause moderate to severe irritation.

Revision Date: 02/24/00

Page 1 of 8

MATERIAL SAFETY DATA SHEET

Crude Oil (Sour)

MSDS No. 6608

SKIN

Practically non-toxic if absorbed following acute (single) exposure. May cause skin irritation with prolonged or repeated contact. Liquid may be absorbed through the skin in toxic amounts if large areas of skin are exposed repeatedly. Rare, precancerous warts on the forearms, backs of hands and scrotum have been reported from prolonged or repeated skin contact.

INGESTION

The major health threat of ingestion occurs from the danger of aspiration (breathing) of liquid drops into the lungs, particularly from vomiting. Aspiration may result in chemical pneumonia (fluid in the lungs), severe lung damage, respiratory failure and even death.

Ingestion may cause gastrointestinal disturbances, including irritation, nausea, vomiting and diarrhea, and central nervous system (brain) effects similar to alcohol intoxication. In severe cases, tremors, convulsions, loss of consciousness, coma, respiratory arrest, and death may occur.

INHALATION

Excessive exposure may cause irritations to the nose, throat, lungs and respiratory tract. Central nervous system (brain) effects may include headache, dizziness, loss of balance and coordination, unconsciousness, coma, respiratory failure, and death.

WARNING: Irritating and toxic hydrogen sulfide gas may be found in confined vapor spaces. Greater than 15 - 20 ppm continuous exposure can cause mucous membrane and respiratory tract irritation. 50 - 500 ppm can cause headache, nausea, and dizziness, loss of reasoning and balance, difficulty in breathing, fluid in the lungs, and possible loss of consciousness. Greater than 500 ppm can cause rapid or immediate unconsciousness due to respiratory paralysis and death by suffocation unless the victim is removed from exposure and successfully resuscitated.

The "rotten egg" odor of hydrogen sulfide is not a reliable indicator for warning of exposure, since olfactory fatigue (loss of smell) readily occurs, especially at concentrations above 50 ppm. At high concentrations, the victim may not even recognize the odor before becoming unconscious.

CHRONIC and CARCINOGENICITY

Similar products produced skin cancer and systemic toxicity in laboratory animals following repeated applications. This product contains polynuclear aromatic hydrocarbons which have been shown to be carcinogenic in laboratory animals after repeated and prolonged skin contact. The significance of these results to human exposures has not been determined - see Section 11, Toxicological Information.

Contains benzene, a regulated human carcinogen. Benzene has the potential to cause anemia and other blood diseases, including leukemia, after repeated and prolonged exposure.

MEDICAL CONDITIONS AGGRAVATED BY EXPOSURE

Irritation from skin exposure may aggravate existing open wounds, skin disorders, and dermatitis (rash). Pre-existing, chronic respiratory disease, liver or kidney dysfunction, or central nervous system disorders may be aggravated by exposure.

4. FIRST AID MEASURES

(rev. Jan-99; Tox-99)

EYES

In case of contact with eyes, immediately flush with clean, low-pressure water for at least 15 min. Hold eyelids open to ensure adequate flushing. Seek medical attention.

<u>SKIN</u>

Remove contaminated clothing. Wash contaminated areas thoroughly with soap and water or waterless hand cleanser. Obtain medical attention if irritation or redness develops. Thermal burns require immediate medical attention depending on the severity and the area of the body burned.

Revision Date: 02/24/00 Page 2 of 8

MATERIAL SAFETY DATA SHEET

Crude Oil (Sour)

MSDS No. 6608

INGESTION

DO NOT INDUCE VOMITING. Do not give liquids. Obtain immediate medical attention. If spontaneous vomiting occurs, lean victim forward to reduce the risk of aspiration. Monitor for breathing difficulties. Small amounts of material which enter the mouth should be rinsed out until the taste is dissipated.

INHALATION

Remove person to fresh air. If person is not breathing provide artificial respiration. If necessary, provide additional oxygen once breathing is restored if trained to do so. Seek medical attention immediately.

5. FIRE FIGHTING MEASURES (rev. Oct-94)

FLAMMABLE PROPERTIES:

FLASH POINT:

 $< 73 \text{ to} > 200 \,^{\circ}\text{F} \, (< 23 \text{ to} > 93 \,^{\circ}\text{C})$

AUTOIGNITION TEMPERATURE:

N/D

OSHA/NFPA FLAMMABILITY CLASS:

1B (flammable liquid)

LOWER EXPLOSIVE LIMIT (%):

N/D

UPPER EXPLOSIVE LIMIT (%): FIRE AND EXPLOSION HAZARDS

Flash point and explosive limits are highly dependent on the crude oil source. Treat as an OSHA/NFPA flammable liquid unless otherwise indicated. Vapors may be ignited rapidly when exposed to heat, spark, open flame or other source of ignition. When mixed with air and exposed to an ignition source, flammable vapors can burn in the open or explode in confined spaces. Being heavier than air, vapors may travel long distances to an ignition source and flash back. Runoff to sewer may cause fire or explosion hazard.

EXTINGUISHING MEDIA

SMALL FIRES: Any extinguisher suitable for Class B fires, dry chemical, CO2, water spray, fire fighting foam, or Halon.

LARGE FIRES: Water spray, fog or fire fighting foam. Water may be ineffective for fighting the fire, but may be used to cool fire-exposed containers.

FIRE FIGHTING INSTRUCTIONS

Small fires in the incipient (beginning) stage may typically be extinguished using handheld portable fire extinguishers and other fire fighting equipment.

Firefighting activities that may result in potential exposure to high heat, smoke or toxic by-products of combustion should require NIOSH/MSHA- approved pressure-demand self-contained breathing apparatus with full facepiece and full protective clothing.

Isolate area around container involved in fire. Cool tanks, shells, and containers exposed to fire and excessive heat with water. For massive fires the use of unmanned hose holders or monitor nozzles may be advantageous to further minimize personnel exposure. Major fires may require withdrawal, allowing the tank to burn. Large storage tank fires typically require specially trained personnel and equipment to extinguish the fire, often including the need for properly applied fire fighting foam.

See Section 16 for the NFPA 704 Hazard Rating.

6. ACCIDENTAL RELEASE MEASURES (rev. Jan-99)

ACTIVATE FACILITY'S SPILL CONTINGENCY OR EMERGENCY RESPONSE PLAN.

Evacuate nonessential personnel and remove or secure all ignition sources. Consider wind direction; stay upwind and uphill, if possible. Evaluate the direction of product travel, diking, sewers, etc. to confirm spill areas. Hydrogen sulfide may be evolved during a release - ensure response personnel are adequately protected - see Section 8.

Carefully contain and stop the source of the spill, if safe to do so. Protect bodies of water by diking, absorbents, or absorbent boom, if possible. Do not flush down sewer or drainage systems, unless system

Revision Date: 02/24/00 Page 3 of 8

MATERIAL SAFETY DATA SHEET

Crude Oil (Sour)

MSDS No. 6608

is designed and permitted to handle such material. The use of fire fighting foam may be useful in certain situations to reduce vapors.

Take up with sand or other oil absorbing materials. Carefully shovel, scoop or sweep up into a waste container for reclamation or disposal. Response and clean-up crews must be properly trained and must utilize proper protective equipment.

7. HANDLING and STORAGE

(rev. Jan-99)

HANDLING PRECAUTIONS

Handle as a flammable liquid. Keep away from heat, sparks, and open flame! Electrical equipment should be approved for classified area. Bond and ground containers during product transfer to reduce the possibility of static-initiated fire or explosion.

STORAGE PRECAUTIONS

Keep away from flame, sparks, excessive temperatures and open flame. Use approved vented containers. Keep containers closed and clearly labeled. Empty product containers or vessels may contain explosive vapors. Do not pressurize, cut, heat, weld or expose such containers to sources of ignition.

Store in a well-ventilated area. This storage area should comply with NFPA 30 "Flammable and Combustible Liquid Code". Avoid storage near incompatible materials. The cleaning of tanks previously containing this product should follow API Recommended Practice (RP) 2013 "Cleaning Mobile Tanks In Flammable and Combustible Liquid Service" and API RP 2015 "Cleaning Petroleum Storage Tanks".

Hydrogen sulfide may accumulate in tanks and bulk transport compartments. Consider appropriate respiratory protection (see Section 8). Stand upwind. Avoid vapors when opening hatches and dome covers. Confined spaces should be ventilated prior to entry.

WORK/HYGIENIC PRACTICES

Emergency eye wash capability should be available in the near proximity to operations presenting a potential splash exposure. Use good personal hygiene practices. Avoid repeated and/or prolonged skin exposure. Wash hands before eating, drinking, smoking, or using toilet facilities. Do not use as a cleaning solvent on the skin. Do not use gasoline or solvents (naphtha, kerosene, etc.) for washing this product from exposed skin areas. Waterless hand cleaners are effective. Promptly remove contaminated clothing and launder before reuse. Use care when laundering to prevent the formation of flammable vapors which could ignite via washer or dryer. Consider the need to discard contaminated leather shoes and gloves.

Naturally Occurring Radioactive Materials (NORM):

Industry experience indicates that this material may contain small amounts of naturally-occurring uranium, thorium, and their decay products (NORM) which can accumulate in oil production and process equipment, particularly the equipment handling the water associated with crude oil production. Scales, other deposits, and sludges from this equipment may have a significant accumulation of NORM. Gamma radiation above background may be detected external to equipment contaminated with NORM. Production equipment should be assessed for external gamma radiation; access may need to be restricted in accordance with OSHA 29 CFR 1910.96 during operation. Such equipment should also be assumed to be internally contaminated with long half-life decay products that emit alpha radiation, which is a hazard if inhaled or ingested. Unless measurements indicate otherwise, steps should be taken to minimize skin and inhalation exposure to NORM dusts/mists by wearing personal protective clothing [such as disposable Tyvek ® (DuPont)], utilizing respiratory protection (minimum of HEPA filter), and practicing good personal hygiene. Please refer to API Bulletin E2, "Bulletin on Management of Naturally Occurring Radioactive Materials in Oil and Gas Production," April 1, 1992, for additional information on managing NORM.

8. EXPOSURE CONTROLS and PERSONAL PROTECTION

(rev. Jan-99)

ENGINEERING CONTROLS

Use adequate ventilation to keep vapor concentrations of this product below occupational exposure and flammability limits, particularly in confined spaces.

Revision Date: 02/24/00 Page 4 of 8

MATERIAL SAFETY DATA SHEET

Crude Oil (Sour)

MSDS No. 6608

Page 5 of 8

EYE/FACE PROTECTION

Safety glasses or goggles are recommended where there is a possibility of splashing or spraying

SKIN PROTECTION

Gloves constructed of nitrile, neoprene, or PVC are recommended. Chemical protective clothing such as of E.I. DuPont Tyvek QC®, Saranex®, TyChem® or equivalent recommended based on degree of exposure. Note: The resistance of specific material may vary from product to product as well as with degree of exposure. Consult manufacturer specifications for further information

RESPIRATORY PROTECTION

If a hydrogen sulfide hazard is present (that is, exposure potential above H₂S permissible exposure limit), use a positive-pressure SCBA or Type C supplied air respirator with escape bottle.

Where it has been determined that there is no hydrogen sulfide exposure hazard (that is, exposure potential below H₂S permissible exposure limit), a NIOSH/ MSHA-approved air-purifying respirator with organic vapor cartridges or canister may be permissible under certain circumstances where airborne concentrations are or may be expected to exceed exposure limits or for odor or irritation. Protection provided by air-purifying respirators is limited. Refer to OSHA 29 CFR 1910.134, ANSI Z88.2-1992, NIOSH Respirator Decision Logic, and the manufacturer for additional guidance on respiratory protection selection.

Use a positive pressure, air-supplied respirator if there is a potential for uncontrolled release, exposure levels are not known, in oxygen-deficient atmospheres, or any other circumstance where an air-purifying respirator may not provide adequate protection.

9. PHYSICAL and CHEMICAL PROPERTIES

(rev. Oct-94)

APPEARANCE

Variable depending on its source; typical is a thick, dark yellow to brown or greenish black liquid

ODOR

A characteristic, petroleum/asphalt-type odor

Hydrogen sulfide (H_2S) has a rotten egg "sulfurous" odor. This odor should not be used as a warning property of toxic levels because H_2S can overwhelm and deaden the sense of smell. Also, the odor of H_2S in heavy oils can easily be masked by the petroleum-like odor of the oil. Therefore, the smell of H_2S should not be used as an indicator of a hazardous condition - a H_2S meter or colorimetric indicating tubes are typically used to determine the concentration of H_2S .

BASIC PHYSICAL PROPERTIES

The properties of crude oil are highly variable depending on its source.

BOILING RANGE:

AP 100 - 1000+ °F (> 260 °C)

VAPOR PRESSURE:

Variable 3 - 5 typical

VAPOR DENSITY (air = 1):

SPECIFIC GRAVITY (H₂O = 1): AP 0.7 to 0.9 (varies)

PERCENT VOLATILES:

Variable

EVAPORATION RATE:

Revision Date: 02/24/00

Variable

SOLUBILITY (H2O):

Insoluble to slightly soluble

10. STABILITY and REACTIVITY

(rev. Oct-94)

STABILITY: Stable. Hazardous polymerization will not occur.

CONDITIONS TO AVOID and INCOMPATIBLE MATERIALS

Material is stable under normal conditions. Avoid high temperatures, open flames, sparks, welding, smoking and other ignition sources. Keep away from strong oxidizers.

HAZARDOUS DECOMPOSITION PRODUCTS:

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke).

MATERIAL SAFETY DATA SHEET

Crude Oil (Sour)

MSDS No. 6608

11. TOXICOLOGICAL PROPERTIES

(rev. Jan-99; Tox-99)

CHRONIC EFFECTS AND CARCINOGENICITY

Carcinogenicity: OSHA: NO IARC: NO

NTP: NO

ACGIH: 1997 NOIC: A1

Dermal carcinogenicity: positive - mice

Studies have shown that similar products produce skin tumors in laboratory animals following repeated applications without washing or removal. The significance of this finding to human exposure has not been determined. Other studies with active skin carcinogens have shown that washing the animal's skin with soap and water between applications reduced tumor formation.

This product contains benzene. Human health studies indicate that prolonged and/or repeated overexposure to benzene may cause damage to the blood-forming system (particularly bone marrow), and serious blood disorders such as aplastic anemia and leukemia. Benzene is listed as a human carcinogen by the NTP, IARC, OSHA and ACGIH.

MUTAGENICITY (genetic effects)

Some crude oils and crude oil fractions have been positive in mutagenicity studies.

12. ECOLOGICAL INFORMATION

(rev. Jan-99)

Keep out of sewers, drainage and waterways. Report spills and releases, as applicable, under Federal and State regulations.

13. DISPOSAL CONSIDERATIONS

(rev. Jan-99)

Consult federal, state and local waste regulations to determine appropriate disposal options.

14. TRANSPORTATION INFORMATION

(rev. Jan-99)

PROPER SHIPPING NAME:

PETROLEUM CRUDE OIL

HAZARD CLASS; PACKING GROUP:

3; determine flash point to accurately classify packing group

DOT IDENTIFICATION NUMBER:

UN 1267

DOT SHIPPING LABEL:

FLAMMABLE LIQUID

15. REGULATORY INFORMATION

(rev. Jan-99)

U.S. FEDERAL, STATE and LOCAL REGULATORY INFORMATION

This product and its constituents listed herein are on the EPA TSCA Inventory. Any spill or uncontrolled release of this product, including any substantial threat of release, may be subject to federal, state and/or local reporting requirements. This product and/or its constituents may also be subject to other regulations at the state and/or local level. Consult those regulations applicable to your facility/operation.

CLEAN WATER ACT (OIL SPILLS)

Any spill or release of this product to "navigable waters" (essentially any surface water, including certain wetlands) or adjoining shorelines sufficient to cause a visible sheen or deposit of a sludge or emulsion must be reported immediately to the National Response Center (1-800-424-8802) or, if not practical, the U.S. Coast Guard with follow-up to the National Response Center, as required by U.S. Federal Law. Also contact appropriate state and local regulatory agencies as required.

CERCLA SECTION 103 and SARA SECTION 304 (RELEASE TO THE ENVIRONMENT)

The CERCLA definition of hazardous substances contains a "petroleum exclusion" clause which exempts crude oil, refined, and unrefined petroleum products and any indigenous components of such. However, other federal reporting requirements (e.g., SARA Section 304 as well as the Clean Water Act if the spill occurs on navigable waters) may still apply.

SARA SECTION 311/312 - HAZARD CLASSES

ACUTE HEALTH CHRON

CHRONIC HEALTH

FIRE X

SUDDEN RELEASE OF PRESSURE

REACTIVE

Revision Date: 02/24/00

Page 6 of 8

MATERIAL SAFETY DATA SHEET

Crude Oil (Sour)

MSDS No. 6608

SARA SECTION 313 - SUPPLIER NOTIFICATION

This product contains the following toxic chemicals subject to the reporting requirements of section 313 of the Emergency Planning and Community Right-To-Know Act (EPCRA) of 1986 and of 40 CFR 372:

INGREDIENT NAME (CAS NUMBER)

CONCENTRATION WT. PERCENT

Benzene (71-43-2)

0.1 to 1.0

CANADIAN REGULATORY INFORMATION (WHMIS)

Class B. Division 2 (flammable liquid)

Class D, Division 1A (Very toxic, acute)

Class D, Division 1B (Very toxic by other means)

16. OTHER INFORMATION

(rev. Feb-00)

NFPA® HAZARD RATING

HEALTH:

Moderate

FIRE:

3 High

2

REACTIVITY:

0 Negligible

HMIS® HAZARD RATING

HEALTH:

3* High

FIRE:

High 0

REACTIVITY:

Negligible

*Chronic SPECIAL HAZARDS: May release toxic hydrogen sulfide (poison gas).

SUPERSEDES MSDS DATED: 01/27/99

ABBREVIATIONS:

< = Less than

> = Greater than

AP = Approximately N/A = Not Applicable

N/D = Not Determined ppm = parts per million

ACRONYMS:

ACGIH	American Conference of Governmental	OPA	Oil Pollution Act of 1990
	Industrial Hygienists	OSHA	U.S. Occupational Safety & Health
AIHA	American Industrial Hygiene Association		Administration
ANSI	American National Standards Institute	PEL	Permissible Exposure Limit (OSHA)
	(212) 642-4900	RCRA	Resource Conservation and Recovery
API	American Petroleum Institute		Act
	(202) 682-8000	REL	Recommended Exposure Limit (NIOSH)
CERCLA	Comprehensive Emergency Response,	SARA	Superfund Amendments and
	Compensation, and Liability Act		Reauthorization Act of 1986 Title III
DOT	U.S. Department of Transportation	SCBA	Self-Contained Breathing Apparatus
	[General Info: (800)467-4922]	SPCC	Spill Prevention, Control, and
EPA	U.S. Environmental Protection Agency		Countermeasures
HMIS	Hazardous Materials Information System	STEL	Short-Term Exposure Limit (generally 15
IARC	International Agency For Research On		minutes)
	Cancer	TLV	Threshold Limit Value (ACGIH)
MSHA	Mine Safety and Health Administration	TSCA	Toxic Substances Control Act
NFPA	National Fire Protection Association (617)	TWA	Time Weighted Average (8 hr.)
	770-3000	WEEL	Workplace Environmental Exposure
NIOSH	National Institute of Occupational Safety		Level (AIHA)
	and Health	WHMIS	Canadian Workplace Hazardous
NOIC	Notice of Intended Change (proposed change to ACGIH TLV)		Materials Information System

Revision Date: 02/24/00

National Toxicology Program

NTP

MATERIAL SAFETY DATA SHEET

Crude Oil (Sour)

MSDS No. 6608

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Information presented herein has been compiled from sources considered to be dependable, and is accurate and reliable to the best of our knowledge and belief, but is not guaranteed to be so. Since conditions of use are beyond our control, we make no warranties, expressed or implied, except those that may be contained in our written contract of sale or acknowledgment.

Vendor assumes no responsibility for injury to vendee or third persons proximately caused by the material if reasonable safety procedures are not adhered to as stipulated in the data sheet. Additionally, vendor assumes no responsibility for injury to vendee or third persons proximately caused by abnormal use of the material, even if reasonable safety procedures are followed. Furthermore, vendee assumes the risk in their use of the material.

Revision Date: 02/24/00